



ENERGY SAVINGS FOR BUSINESS

Investing to keep businesses competitive

An Overview of HVAC and Water Heating Measures



About ERA

MANDATE

Reduce GHG emissions and grow Alberta's economy by accelerating the development and adoption of innovative technology solutions.

VISION

Alberta has competitive industries that deliver sustainable environmental outcomes, attract investment, and are building a diversified, lower carbon economy.

STRATEGIC PRIORITIES

- 1 ACCELERATE TECHNOLOGY
- 2 DRIVE COMMERCIALIZATION
- 3 MAXIMIZE IMPACT













Measure Categories

Compressed air

Solar PV

Lighting systems and controls

Motors and drives

Combined heat and power (CHP)

Refrigeration

Geothermal

HVAC

Water Heating

Process Heating

Building Envelope and Windows

COMING SOON

Food service

Pump Jack Controllers







- If a pre-project application is submitted, but is not approved, it does not hold a place in the line for the incentive reservation
- The incentive is only reserved after the pre-project application is approved
- It is important to submit good-quality applications with complete documentation or the review cannot occur comprehensively; this delays the review and approval process



Eligible HVAC Measures Types

Boilers, Boiler Controls, Heaters, and Furnace

Chillers and RTUs

ASHP, VRF, and PTHP

HRV, ERV, DCV, MUA, and Destra Fan

Pipe Insulation







- Replace old equipment with high efficiency units
 - Condensing boilers, furnaces and unit heaters
- Retrofit
 - Replace old burner with new modulating burner
 - Install boiler vent damper
- Participant Incentive value is based on \$/MBH





Eligibility: Boilers, Boiler Controls, Heaters & Furnaces

- Condensing boilers and furnaces must be ENERGY STAR® certified
- ☐ Furnaces require a minimum AFUE of 96%
- Condensing heaters must be located in conditioned spaces
- ☐ The maximum eligible boiler size for modulating burner = 2,500 MBH
- ☐ The maximum eligible boiler size for vent damper = 2,500 MBH





Requirements: Boilers, Boiler Controls, Heaters & Furnaces Must submit specification sheets for all new equipment Must provide ENERGY STAR® Unique ID where applicable Must provide the following details for the equipment to be replaced

☐ The estimated hours of operation

☐ The application is the equipment serving (I.e., domestic hot water, space heating,

☐ Capacity, efficiency and age

or combination)

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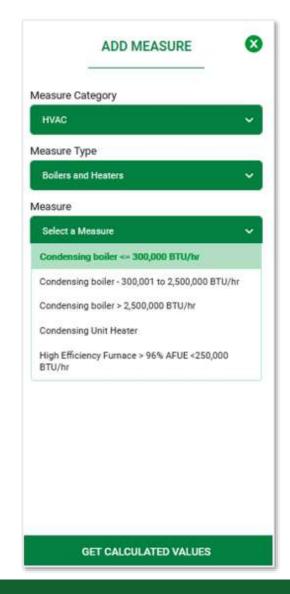




Application: Boilers, Boiler Controls, Heaters & Furnaces

STEP 1

Select the type of heating measure to be added to the application.





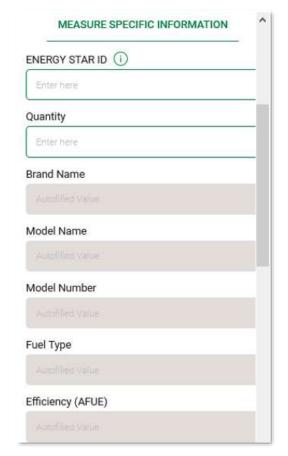


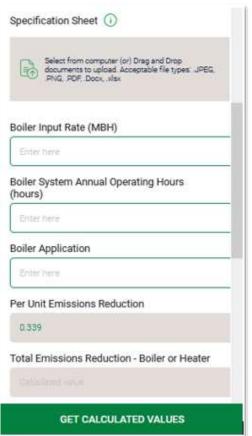
Application: Boilers, Boiler Controls,

Heaters & Furnaces

STEP 2

Provide the required measure specific required information.











- Replace chillers and RTUs with higher efficiency units
- Chillers are applicable for both space and process cooling
- The Chiller Efficiency rating is based on AHRI 550/590 for IPLV conditions
- The RTU Efficiency is based on EER
- The Participant Incentive value is based on \$/unit specific to a defined range of tonnage









Eligibility: Chillers & RTUs

- ☐ The equipment must be for primary use and not as a back up
- ☐ The refrigerant must comply with all applicable codes and appropriate authorities
- Chillers
 - ☐ The IPLV's Rated kW/ton must be less than the qualifying efficiency
 - ☐ Must meet ASHRAE 90.1 std-2016 Table 6.8. 1-3 Path A or B efficiency
- RTUs
 - Must meet the minimum EER value as specified



Requirements: Chillers & RTUs

- ☐ Must provide specification sheets for all new equipment
- ☐ Provide the following details for the existing equipment:
 - ☐ The capacity and efficiency
 - ☐ The annual operating hours
 - ☐ The manufacturer name and model number
- ☐ For chillers, specify the application that they are serving (I.e. space or process cooling)

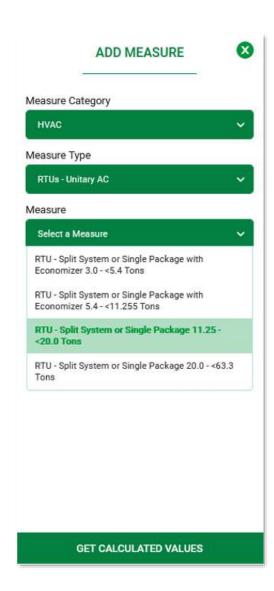




Application: Chillers & RTUs

STEP 1

Select the measure.



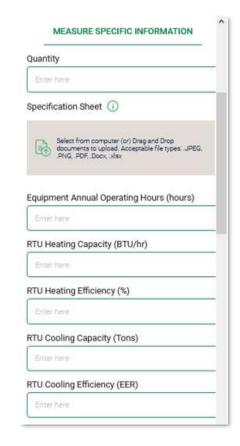


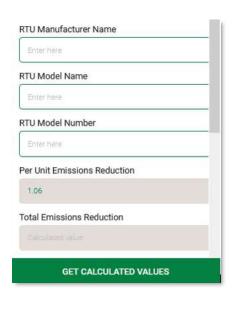


Application: Chillers & RTUs

STEP 2

Provide the required measure specific required information.











- Replacement of electric heating and cooling with ASHP, VRF or PTHP
- Applicable to any sector
- Incentives based on \$/ton









Eligibility: ASHP, VRF & PTHP

- ☐ Only the replacement of electric heating and cooling is eligible
- ☐ ASHP efficiency must meet either:
 - ☐ CEE Tier 1 or 2 Unitary HP specs, or
 - NEEP efficiencies cold climate ASHP specs
- ☐ VRF Heat Pumps must meet either :
 - ☐ Meet CEE Tier 1 COP Requirements
 - ☐ Be certified by the AHRI as a VRF Heat Pump
- ☐ Packaged Terminal Heat Pump must be either:
 - Certified by AHRI as a PTHP
 - Compliant with NRCan Energy Performance Std for PTAC and PTHP





Requirements: ASHP, VRF & PTHP

- Must provide specification sheets for all new equipment
- Must provide the following information for the existing heating or cooling systems:
 - ☐ The type of heating or cooling system
 - ☐ The nameplate efficiency data (for both cooling and heating)
 - ☐ The manufacturers' name and model number
 - ☐ The estimated hours of operation per year

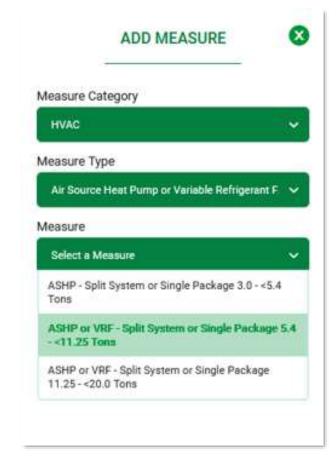




Application: ASHP, VRF & PTHP

STEP 1

Select the type of measure being added to the application.



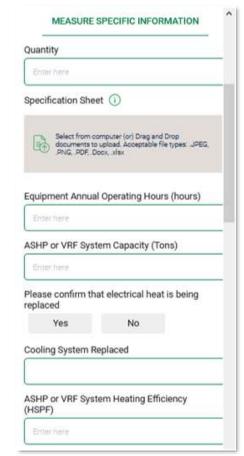


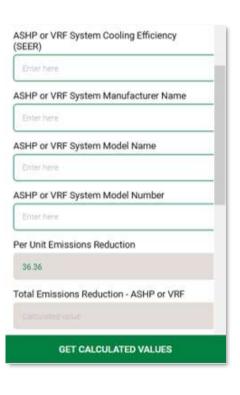


Application: ASHP, VRF & PTHP

STEP 2

Provide the required measure specific required information.



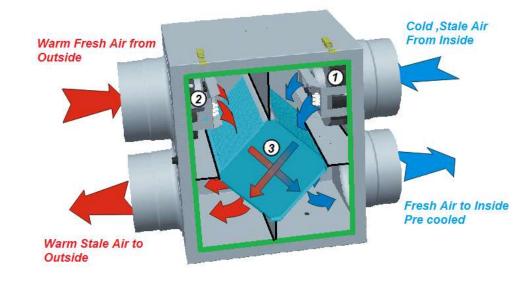








- Provide comfort at reduced energy consumption
- Retrofit units to existing installation
- Incentive matrix
 - \$/100 CFM for ERV, HRV, MUA
 - \$/CO₂ sensor for DCV
 - \$/ fan for Destra Fan





Eligibility: HRV, ERV, and MUA

- HRV & ERV
 - Must meet the minimum effectiveness of 65% at 32°F
 - ☐ Must be compliant with ASHRAE 62.1
 - Must not be located where DCV or temperature setbacks are in use or where 100% exhaust air must be removed from the building to avoid cross-contamination
- Condensing MUA
 - ☐ Must be gas-fired units
 - ☐ Must meet the minimum thermal efficiency of 90%



Eligibility: DCV, Destra Fan

- DCV
 - ☐ Must be installed in a constant volume HVAC system
 - ☐ The controlled space must be a minimum of 1,000 sq. ft
 - ☐ Must be compliant with ASHRAE 62.1
 - ☐ Must not be located where energy or heat recovery is in use
 - ☐ Must only be for previously non-controlled ventilation (adding new sensors)
- Destratification Fans
 - Must be installed in buildings that have space heating
 - ☐ Must have a minimum fan diameter of 20 ft
 - ☐ Must have a minimum ceiling height of 20 ft





- Must provide specification sheets for all new equipment
- Must provide the following information for the existing HVAC equipment:
 - ☐ The capacity and efficiency
 - ☐ The annual operating hours
- Must provide the thermal efficiencies
- □ If replacing an MUA, must provide the manufacturer's nameplate data (CFM, make and model) for the existing MUA





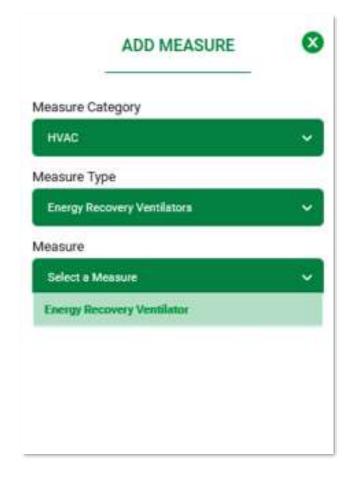


Application: HRV, ERV, DCV, MUA, Destra

Fan

STEP 1

Select the type of measure being added to the application.





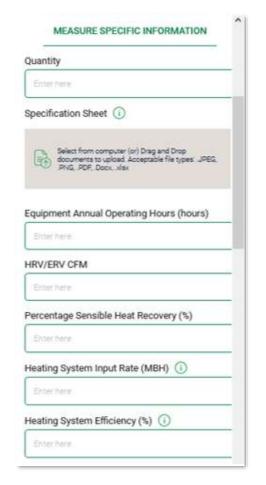


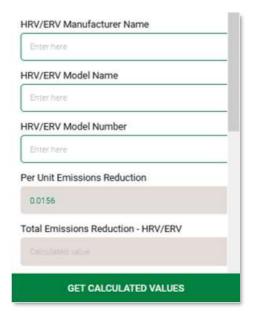
Application: HRV, ERV, DCV, MUA, Destra

Fan

STEP 2

Provide the required measure specific required information.











- Hot & Cold Fluids
- Steam
- Indoor and Outdoor
- Available for any pipe diameter







- Must provide the specifications sheets
- ☐ Must have a minimum R-Value of 2.5
- Must be made of the following materials: Elastomeric foam rubber, polyethylene foam, UV-resistant polyethylene foam, mineral wool, fiberglass, polyurethane foam, rigid phenolic foam, cellular glass, or calcium silicate

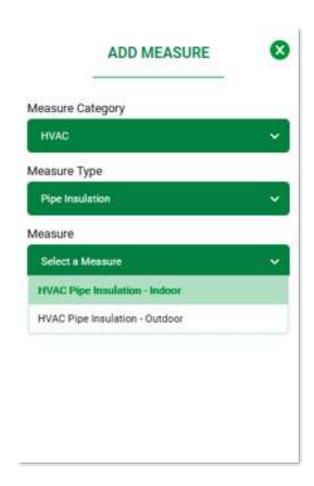




Application: Pipe Insulation

STEP 1

Select the type of measure being added to the application.



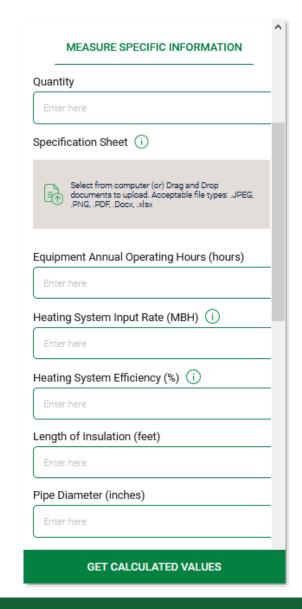




Application: Pipe Insulation

STEP 2

Provide the required measure specific required information.







Eligible Water Heating Measures

Condensing Storage Tank Water Heaters

Condensing Tankless Water Heaters

Water Heater Jackets





Eligibility: Water Heating

- ☐ Must have a thermal efficiency of 90% or more
- Condensing storage and tankless heater types must be ENERGY STAR® certified
- ☐ For water heater jackets, a minimum R-Value of 6 is required



Requirements: Water Heating

- Must provide the specifications sheets
- ☐ Must provide the ENERGY STAR® Unique ID
- ☐ If replacing a water heating system, must provide the following information for the existing water heating system:
 - ☐ The input rate (MBH)
 - ☐ The volume of the tank (if applicable)
 - ☐ The approximate age of the system

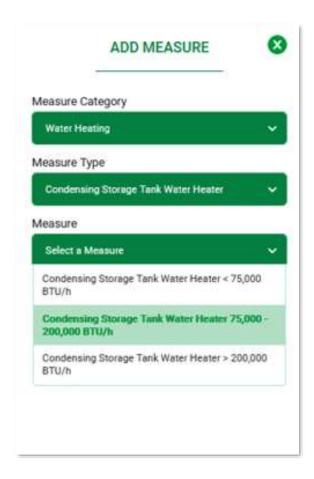




Application: Water Heating

STEP 1

Select the type of measure being added to the application.



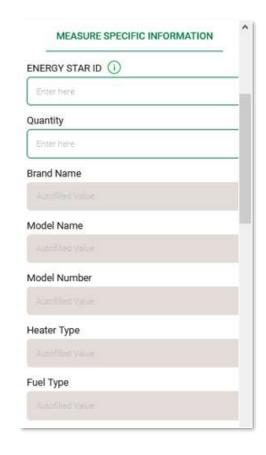




Application: Category

STEP 2

Provide the required measure specific required information.











Application: Emissions and Costs

STEP 3

The emissions reduction estimates are automatically calculated. Review all costs to ensure they have been accurately recorded. They will be compared to the cost quote(s) uploaded in the application. The incentive is capped to 50% of the total cost.

NOTE: Installation costs should be included in the labour costs. All other costs should be included in the design costs.

Per Unit Emissions Reduction	
0.193	
Total Emissions Reduction	
Equipment & Material Costs (i)	
Enter here	
Labour Cost (i)	
Enter here	
Design Cost (i)	
Enter here	

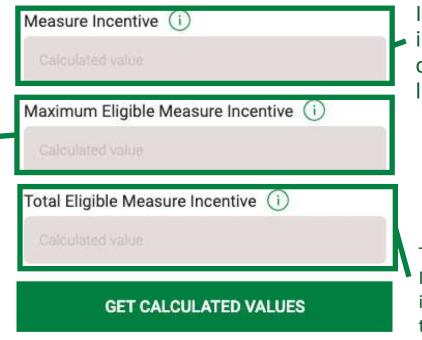


Application: Calculated Incentives

STEP 4

Review the calculated values.

Maximum Eligible
Measure Incentive
is the calculated
incentive cap
relative to the total
eligible project
cost.



Measure Incentive is the incentive based on the measures list.

The Total Eligible Measure Incentive is the lower of the two above values.



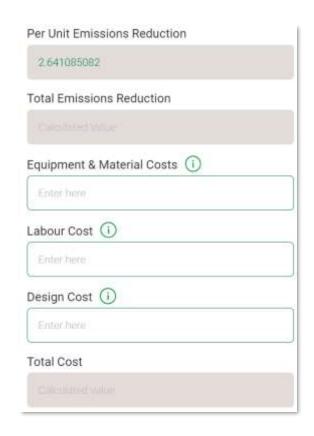




Example of Incentives

A hotel is carrying out a boiler and PTHP retrofit. As part of the retrofit, the project will install:

- 121 PTHP for guest rooms
- 1 Condensing boiler (1,500 MBH)









Total Cost of PTHP = \$96,800

Total Eligible Measure Incentive = \$24,200

Number of PTHP: 121

Potential Measure Incentive: 121 x \$200/unit =\$24,200

Maximum Measure Incentive: 96,800 x 0.5 = \$48,400

Total Cost of Condensing Boiler = \$ 42,200

Total Eligible Measure Incentive = \$18,000

Boiler Rating: 1,500 MBH

Potential Measure incentive: 1,500 x \$12/MBH = \$18,000

Max Eligible Measure Incentive: $$42,200 \times .50 = $21,100$









Support Team

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By chat on the ERA website and program portal